

DETROIT EDISON 1995 POLE RATE MICHIGAN USABLE SPACI

CALCULATION OF MAXIMUM POLE ATTACHMENT RATE

DETROIT EDISON

Year End 1993

State of Michigan

Calculated: 7/26/95

Net Investment Per Bare Pole

Gross Investment in Pole Plant	\$	374,392,394.00
-Depreciation Reserve for Poles	\$	128,693,130.01
-Accumulated Deferred Taxes	\$	73,389,503.50
=Net Investment in Pole Plant	\$	172,309,760.49
-Net Investment in Appurtenances (15%)	\$	25,846,464.07
=Net Investment in Bare Pole Plant	\$	146,463,296.42
/Number of Poles		970,078.00
=Net Investment per Bare Pole	\$	150.98

Carrying Charges

Maintenance

Maintenance Expenses	\$	42,321,614.00
/Net Investment in 364,365,369	\$	619,250,453.34
=Maintenance Carrying Charge		6.83%

Depreciation

Annual Depreciation Rate for Poles		5.52%
Gross Investment in Pole Plant	\$	374,392,394.00
/Net Investment in Pole Plant	\$	172,309,760.49
=Gross/Net Adjustment		217.28%
Deprec Rate Applied to Net Pole Plant		11.99%

Administrative

Administrative Expenses	\$	280,081,845.00
Total Electric Plant In Service	\$	13,027,067,405.00
-Depreciation Reserve for TPIS	\$	4,477,906,352.00
-Accumulated Deferred Taxes	\$	2,553,604,251.00
=Net Plant in Service	\$	5,995,556,802.00
Administrative Carrying Charge		4.67%

Taxes

Normalized Tax Expense	\$	525,095,454.00
Total Electric Plant In Service	\$	13,027,067,405.00
-Depreciation Reserve for TPIS	\$	4,477,906,352.00
-Accumulated Deferred Taxes	\$	2,553,604,251.00
=Net Plant in Service	\$	5,995,556,802.00
Tax Carrying Charge		8.76%

Return 11.00%

Total Carrying Charges 43.26%

DETROIT EDISON 1995 POLE RATE MICHIGAN USABLE SPACE

Allocation of Annual Carrying Costs

Space Occupied by Cable	1.00
/Total Useable Space	15.40
Charge Factor	6.49%

Maximum Rate

Net Investment Per Bare Pole	\$	150.98
*Carrying Charges		43.26%
*Charge Factor		6.49%
=MAXIMUM RATE		\$ 4.24

DATE ENTRY AND SOURCE

From FERC Form 1

Gross Investment in Pole Plant	\$	374,392,394.00
Gross Investment in Electric Plant	\$	13,027,067,405.00
Depreciation Reserve for Pole Plant	\$	128,693,130.01
Depreciation Reserve for Electric Plant	\$	4,477,906,352.00
Gross Investment in 365	\$	799,129,947.00
Depreciation Reserve for 365	\$	274,691,836.20
Gross Investment in 369	\$	171,976,945.00
Depreciation Reserve for 369	\$	59,115,120.12
Overhead Line Maintenance Expense	\$	42,321,614.00
Depreciation Rate for Poles		5.52%
Administrative Expense	\$	280,081,845.00
Taxes 408.1	\$	254,281,964.00
Taxes 409.1 Federal	\$	195,900,410.00
Taxes 409.1 Other	\$	-
Taxes 410.1	\$	243,490,661.00
Taxes 411.1	\$	(155,751,329.00)
Taxes 411.4	\$	(12,826,252.00)
Accumulated Deferred Taxes	\$	2,553,604,251.00
Accumulated Deferred Taxes (Prorated to 365)	\$	156,647,813.84
Accumulated Deferred Taxes (Prorated to 369)	\$	33,711,428.99
Accumulated Deferred Taxes (Prorated to Poles)	\$	73,389,503.50
Overall Rate of Return		11.00%
Number of Poles (10831-MCTA-DE-9)		970,078

CALCULATION OF MAXIMUM POLE ATTACHMENT RATE

DETROIT EDISON

Year End 1993

State of Michigan

Calculated: 6/15/95

Net Investment Per Bare Pole

Gross Investment in Pole Plant	\$	374,392,394.00
-Depreciation Reserve for Poles	\$	128,693,130.01
-Accumulated Deferred Taxes	\$	73,389,503.50
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Tax Carrying Charge		8.76%

Return 11.00%

Total Carrying Charges 43.26%

Allocation of Annual Carrying Costs

Space Occupied by Cable	1.00
/Total Useable Space	13.50
Charge Factor	7.41%

Maximum Rate

Net Investment Per Bare Pole	\$	150.98
*Carrying Charges		43.26%
*Charge Factor		7.41%
=MAXIMUM RATE		\$ 4.84

DETROIT EDISON 1995 POLE RATE

MPSC Case No. U-10831

Exhibit _____ (DNT21b)

Page 3 of 3

DATE ENTRY AND SOURCE

From FERC Form 1

Gross Investment in Pole Plant	\$	374,392,394.00
Gross Investment in Electric Plant	\$	13,027,067,405.00
Depreciation Reserve for Pole Plant	\$	128,693,130.01
Depreciation Reserve for Electric Plant	\$	4,477,906,352.00
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Overall Rate of Return		11.00%
Number of Poles (10831-MCTA-DE-9)		970,078

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND

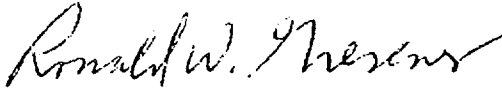
MPSC Case No. U-10831
Exhibit _____ (DNT21c)
Page 1 of 24

IDENTIFICATION

01 Exact Legal Name of Respondent The Detroit Edison Company		02 Year of Report Dec. 31, 19 <u>93</u>
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2000 Second Avenue, Detroit, MI 48226		
05 Name of Contact Person Ronald W. Gresens		06 Title of Contact Person Vice President and Controller
07 Address of Contact Person (Street, City, State, Zip Code) 2000 Second Avenue, Detroit, MI 48226		
08 Telephone of Contact Person, including Area Code (313) 237-8781	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name Ronald W. Gresens	03 Signature 	04 Date Signed (Mo, Da, Yr) March 28, 1994
02 Title Vice President and Controller		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,392,513,391	12,728,607,238
3	Construction Work in Progress (107)	200-201	130,601,687	160,229,691
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	-	12,523,115,078	12,888,836,929
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	(3,764,605,089)	(4,116,723,147)
6	Net Utility Plant (Enter Total of line 4 less 5)	-	8,758,509,989	8,772,113,782
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	225,727,075	184,082,951
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	225,727,075	184,082,951
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	8,984,237,064	8,956,196,733
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	7,678,869	7,565,532
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	-	461
16	Investments in Associated Companies (123)	-	-	-
17	Investments in Subsidiary Companies (123.1)	224-225	7,403,481	7,232,342
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-	-	-
19	Noncurrent Portion of Allowances	228-228	-	-
20	Other Investments (124)	-	1,900,985	1,358,082
21	Special Funds (125-128)	-	35,479,007	41,249,507
22	Total Other Prop. and Investments (Total lines 14 thru 17, 19-21)	-	52,462,342	57,405,924
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	4,395,684	6,658,217
25	Special Deposits (132-134)	-	2,023,948	1,540,507
26	Working Fund (135)	-	222,046	220,201
27	Temporary Cash Investments (136)	-	-	-
28	Notes Receivable (141)	-	-	-
29	Customer Accounts Receivable (142)	-	-	-
30	Other Accounts Receivable (143)	-	160,434,077	146,431,600
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	23,357,205	25,552,693
32	Notes Receivable from Associated Companies (145)	-	(32,000,000)	(34,000,000)
33	Accounts Receivable from Assoc. Companies (146)	-	-	-
34	Fuel Stock (151)	227	159,288,089	129,024,203
35	Fuel Stock Expense Undistributed (152)	227	-	-
36	Residuals (Elec) and Extracted Products (153)	227	-	-
37	Plant Material and Operating Supplies (154)	227	172,820,009	159,476,776
38	Merchandise (155)	227	635,141	427,236
39	Other Materials and Supplies (156)	227	-	-
40	Nuclear Materials Held for Sale (157)	202-203/227	-	-
41	Allowances (158.1-158.2)	228-228	-	-
42	(Less) Noncurrent Portion of Allowances	-	-	-
43	Stores Expenses Undistributed (163)	227	2,440,083	2,826,315
44	Gas Stored Underground-Current (164.1)	-	-	-
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	-	-
46	Prepayments (165)	-	9,413,354	10,490,962
47	Advances for Gas (166-167)	-	-	-
48	Interest and Dividends Receivable (171)	-	-	-
49	Rents Receivable (172)	-	198,045	252,133
50	Accrued Utility Revenues (173)	-	77,378,000	82,007,000
51	Miscellaneous Current and Accrued Assets (174)	-	-	-
52	Total Current and Accrued Assets (Enter Total of lines 24 thru 51)	-	580,605,679	530,907,843

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

e No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	47,128,531	44,427,614
55	Extraordinary Property Losses (182.1)	230	-	-
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	1,758,051	-
57	Other Regulatory Assets (182.3)	232	-	1,763,847,292
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	604,152	617,300
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
60	Clearing Accounts (184)	-	480,360	391,473
61	Temporary Facilities (185)	-	(121,287)	(82,931)
62	Miscellaneous Deferred Debits (186)	233	575,525,958	28,050,960
63	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
64	Research, Devel. and Demonstration Expend. (188)	352-353	-	-
65	Unamortized Loss on Rescquired Debt (189)	-	29,840,276	123,865,286
66	Accumulated Deferred Income Taxes (190)	234	136,791,991	529,114,740
67	Unrecovered Purchased Gas Costs (191)	-	-	-
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		792,008,032	2,491,140,734
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		10,409,313,117	12,035,651,234

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

e No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,470,166,910	1,470,479,180
3	Preferred Stock Issued (204)	250-251	302,856,200	390,941,900
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	606,523,815	553,966,385
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	(55,575,287)	(58,434,149)
11	Retained Earnings (215, 215.1, 216)	118-119	1,136,628,702	1,317,878,017
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,530,095	1,806,548
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total on lines 2 thru 13)		3,462,130,435	3,676,637,881
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	3,831,054,000	3,474,350,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	421,910,000	340,835,000
20	Unamortized Premium on Long-Term Debt (225)	-	118,999	-
21	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	-	(10,750,964)	(2,380,037)
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		4,242,332,035	3,812,804,963
23	OTHER NONCURRENT LIABILITIES			
24	Obligation Under Capital Leases - Noncurrent (227)	-	155,885,038	141,042,752
25	Accumulated Provision for Property Insurance (228.1)	-	-	-
26	Accumulated Provision for Injuries and Damages (228.2)	-	-	-
27	Accumulated Provision for Pensions and Benefits (228.3)	-	-	48,567,400
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	-	9,721,114
29	Accumulated Provision for Rate Refunds (229)	-	7,554,348	5,409,150
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		163,439,386	204,740,416
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	28,993,904	138,204,215
33	Accounts Payable (232)	-	127,322,430	156,050,281
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	17,085,716	12,070,052
36	Customer Deposits (235)	-	9,803,775	10,819,323
37	Taxes Accrued (236)	(1)	59,589,153	53,324,587
38	Interest Accrued (237)	262-263	85,075,673	65,306,930
39	Dividends Declared (238)	-	80,191,957	83,143,123
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	9,501,712	2,751,963
43	Miscellaneous Current and Accrued Liabilities (242)	-	125,942,912	180,215,395
44	Obligations Under Capital Leases - Current (243)	-	240,531,719	197,877,163
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		784,038,951	899,763,032

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	15,354,509	16,494,555
48	Accumulated Deferred Investment Tax Credits (255)	266-267	373,432,881	359,205,411
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	64,599,213	85,068,397
51	Other Regulatory Liabilities (254)	278	-	410,518,751
52	Unamortized Gain on Recquired Debt (257)	-	-	-
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,303,985,707	2,570,417,828
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		1,757,372,310	3,441,704,942
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 54)		10,409,313,117	12,035,651,234
	(1) See Balance Sheet Footnote (1) on Page 122.			

The Detroit Edison Company

An Original

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the

statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	3,548,792,498	3,553,632,454
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,445,719,779	1,379,491,404
5	Maintenance Expenses (402)	320-323	251,148,882	262,803,486
6	Depreciation Expense (403)	336-338	426,120,127	416,716,669
7	Amort. & Depl. of Utility Plant (404-405)	336-338	3,148,670	229,890
8	Amort. of Utility Plant Acq. Adj. (406)	(1) 336-338	-	(14,984,000)
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		1,782,051	7,128,207
10	Amort. of Conversion Expenses (407)		-	-
11	Regulatory Debits (407.3)	(1)	30,888,000	-
12	(Less) Regulatory Credits (407.4)	(1)	(8,959,000)	-
13	Taxes Other Than Income Taxes (408.1)	262-263	260,036,546	250,563,813
14	Income Taxes - Federal (409.1)	262-263	243,252,517	204,041,603
15	- Other (409.1)	262-263	-	-
16	Provision for Deferred Income Taxes (410.1)	234,272-277	205,095,917	228,728,508
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	(136,515,725)	(113,086,250)
18	Investment Tax Credit Adj. - Net (411.4)	266	(14,227,470)	(16,768,410)
19	(Less) Gains from Disp. of Utility Plant (411.6)		(3,097)	-
20	Losses from Disp. of Utility Plant (411.7)		-	235,311
21	(Less) Gains from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 Thru 22)		2,707,487,197	2,603,100,231
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		841,305,301	950,532,223

Dec. 31, 1993

The Detroit Edison Company

An Original

STATEMENT OF INCOME FOR THE YEAR (Continued)

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the

year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		STEAM HEATING UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
3,521,301,504	3,526,519,560			27,490,994	27,112,894	1
						2
1,404,146,503	1,351,017,570			41,573,276	28,473,834	3
245,647,594	257,062,206			5,501,288	5,741,280	4
424,300,127	413,001,669			1,820,000	1,715,000	5
3,148,670	229,890			-	-	6
-	(14,984,000)			-	-	7
				-	-	8
1,782,051	7,128,207			-	-	9
-	-			-	-	10
30,888,000	-			-	-	11
(8,959,000)	-			-	-	12
258,676,422	249,541,242			1,360,124	1,022,571	13
247,809,126	207,970,656			(4,556,609)	(3,929,053)	14
-	-			-	-	15
204,541,641	228,161,436			554,276	567,072	16
(132,291,952)	(112,775,085)			(4,223,773)	(311,165)	17
(14,171,130)	(16,711,070)			(56,340)	(57,340)	18
(3,097)	-			-	-	19
-	235,311			-	-	20
-	-			-	-	21
-	-			-	-	22
2,665,514,955	2,569,878,032			41,972,242	33,222,199	23
855,786,549	956,641,528			(14,481,248)	(6,109,305)	24

The Detroit Edison Company

An Original
STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)			
26	Other Income and Deductions		841,305,301	950,532,223
27	Other Income			
28	Monutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		9,822,097	6,160,543
30	(Less) Costs and Exp. of Merch., Job & Contract Work (416)		(9,841,188)	(5,637,203)
31	Revenues From Monutility Operations (417)		-	-
32	(Less) Expenses of Monutility Operations (417.1)		-	-
33	Monoperating Rental Income (418)		50,000	50,000
34	Equity in Earnings of Subsidiary Companies (418.1)	119	211,853	-
35	Interest and Dividend Income (419)		3,035,587	3,436,375
36	Allowance for Other Funds Used During Construction (419.1)		2,054,803	1,362,670
37	Miscellaneous Monoperating Income (421) (1)		44,220,466	60,102,977
38	Gain on Disposition of Property (421.1)		174,046	461,554
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		49,727,664	66,826,604
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		102,145	71,907
42	Miscellaneous Amortization (425)	340	-	-
43	Miscellaneous Income Deductions (426.1-426.5)	340	27,599,945	28,048,743
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		27,702,090	28,120,650
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	883,423	(554,442)
47	Income Taxes - Federal (409.2)	262-263	(26,148,000)	(25,666,500)
48	Income Taxes - Other (409.2)	262-263	-	-
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	35,087,000	35,421,000
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	(3,539,250)	(1,677,000)
51	Investment Tax Credit Adj.- Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Income and Deduct.(Enter Total of lines 46 thru 52)		6,283,173	7,523,058
54	Net Other Income and Deductions (Enter Total of lines 39, 44 and 53)		15,742,401	31,182,896
55	Interest Charges			
56	Interest on Long-Term Debt (427)		322,599,461	385,985,448
57	Amort. of Debt Disc. and Expense (428)	258-259	2,928,298	3,411,092
58	Amortization of Loss on Recquired Debt (428.1)		6,133,993	514,924
59	(Less) Amort. of Premium on Debt - Credit (429)	258-259	(8,925)	(11,900)
60	(Less) Amortization of Gain on Recquired Debt - Credit (429.1)		-	-
61	Interest on Debt to Assoc. Companies (430)	340	-	-
62	Other Interest Expense (431)	340	4,928,437	5,164,825
63	(Less) Allowance for Borrowed Funds Used During Const.-Cr. (432)		(1,436,197)	(1,396,330)
64	Net Interest Charges (Enter Total of lines 56 thru 63)		335,145,067	393,668,059
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		521,902,635	588,047,060
66	Extraordinary Items			
67	Extraordinary Income (434)		-	-
68	(Less) Extraordinary Deductions (435)		-	-
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-	-
70	Income Taxes - Federal and Other (409.3)	262-263	-	-
71	Extra. Items After Taxes (Enter Total of line 69 less line 70)		-	-
72	Net Income (Enter Total of lines 65 and 71) (2)		521,902,635	588,047,060

(1) See Statement of Income Note (1) on Page 122.

(2) Consolidated Earnings Per Share of Common Stock was \$3.34 for 1993 and \$3.79 for 1992.

The Detroit Edison Company

An Original

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in

column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	17,286,848	10,465,267
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	17,286,848	10,465,267
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	13,217,018	
9	(311) Structures and Improvements	667,529,611	1,262,069
10	(312) Boiler Plant Equipment	2,845,559,244	38,260,295
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units	601,938,959	553,222
13	(315) Accessory Electric Equipment	145,532,800	1,124,574
14	(316) Misc. Power Plant Equipment	18,317,154	607,387
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	4,292,094,786	41,807,547
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	1,900,999	484
18	(321) Structures and Improvements	673,967,450	926,846
19	(322) Reactor Plant Equipment	2,586,697,569	2,141,682
20	(323) Turbogenerator Units	270,357,520	52,401
21	(324) Accessory Electric Equipment	191,784,559	138,302
22	(325) Misc. Power Plant Equipment	119,827,685	353,577
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	3,844,535,782	3,613,292
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	2,462,191	
26	(331) Structures and Improvements	19,104,418	
27	(332) Reservoirs, Dams, and Waterways	112,631,509	
28	(333) Water Wheels, Turbines, and Generators	24,835,795	4,938,192
29	(334) Accessory Electric Equipment	6,336,740	
30	(335) Misc. Power Plant Equipment	1,461,020	
31	(336) Roads, Railroads, and Bridges	1,862,785	
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	168,694,458	4,938,192
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements	686,936	
36	(342) Fuel Holders, Products and Accessories	2,052,448	(5,442)
37	(343) Prime Movers	9,490,774	
38	(344) Generators	35,887,894	69,646
39	(345) Accessory Electric Equipment	5,541,472	39,375

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the report balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(301)	1
				(302)	2
			27,752,115	(303)	3
			27,752,115		4
					5
					6
(3,010)					7
(243,802)			13,214,008	(310)	8
(9,699,062)			668,547,878	(311)	9
			2,874,120,457	(312)	10
(73,867)				(313)	11
(519)			602,418,314	(314)	12
			146,656,855	(315)	13
(10,020,280)			18,924,541	(316)	14
			4,323,882,053		15
					16
(10,922)			1,901,483	(320)	17
(34,240)			674,883,374	(321)	18
			2,588,805,011	(322)	19
			270,409,921	(323)	20
			191,922,861	(324)	21
(45,162)			120,181,262	(325)	22
			3,848,103,912		23
					24
			2,462,191	(330)	25
			19,104,418	(331)	26
(1,881,131)			112,631,509	(332)	27
			27,892,856	(333)	28
			6,336,740	(334)	29
			1,461,020	(335)	30
(1,881,131)			1,862,785	(336)	31
			171,751,519		32
					33
				(340)	34
			686,936	(341)	35
			2,047,006	(342)	36
			9,490,774	(343)	37
(19,569)			35,957,540	(344)	38
			5,561,278	(345)	39

The Detroit Edison Company

An Original

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(344) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of Lines 34 thru 40)	53,659,524	103,579
42	TOTAL Prod. Plant (Enter Total of Lines 15, 23, 32, and 41)	8,358,984,550	50,462,610
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	45,196,582	38,790
45	(352) Structures and Improvements	43,677,107	241,606
46	(353) Station Equipment	415,459,449	9,796,564
47	(354) Towers and Fixtures	150,911,312	2,092,638
48	(355) Poles and Fixtures	48,736,981	3,242,660
49	(356) Overhead Conductors and Devices	152,198,338	7,380,494
50	(357) Underground Conduit	78,967,544	
51	(358) Underground Conductors and Devices	125,324,620	3,369,638
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,060,451,933	26,132,299
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	7,797,597	8,347
56	(361) Structures and Improvements	47,901,988	1,375,801
57	(362) Station Equipment	349,060,003	26,431,780
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	326,712,335	27,862,554
60	(365) Overhead Conductors and Devices	624,569,744	98,277,900
61	(366) Underground Conduit	86,197,668	7,674,482
62	(367) Underground Conductors and Devices	316,477,432	18,346,178
63	(368) Line Transformers	258,416,466	13,493,301
64	(369) Services	152,858,868	9,262,073
65	(370) Meters	111,919,355	6,239,928
66	(371) Installations on Customer Premises	16,531,833	813,815
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	106,623,971	4,580,188
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,405,067,260	214,366,347
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	7,967,196	390,909
72	(390) Structures and Improvements	156,838,277	14,257,921
73	(391) Office Furniture and Equipment	109,123,925	18,405,739
74	(392) Transportation Equipment	4,610,408	11,293,739
75	(393) Stores Equipment	4,092,101	
76	(394) Tools, Shop and Garage Equipment	35,078,413	2,047,164
77	(395) Laboratory Equipment	8,081,278	787,634
78	(396) Power Operated Equipment	850,657	766,159
79	(397) Communication Equipment	48,585,952	7,011,626
80	(398) Miscellaneous Equipment	1,943,153	225,679
81	SUBTOTAL (Enter Total of lines 71 thru 80)	377,171,362	55,186,570
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	377,171,362	55,186,570
84	TOTAL (Accounts 101 and 106)	12,218,961,953	356,613,093
85	(102) Electric Plant Purchased (See Instr. 8) (a)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant In Service	12,218,961,953	356,613,093

The Detroit Edison Company

An Original

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
(19,569)				(346)	40
(11,966,142)			53,743,534		41
			6,397,481,018		42
(19,768)					43
(8,315)			45,215,604	(350)	44
(3,281,952)	(1,606,848)		43,910,398	(352)	45
(44,159)			420,367,213	(353)	46
(922,701)			152,959,791	(354)	47
(1,136,847)			51,026,849	(355)	48
			158,441,985	(356)	49
(3,276,311)		2,488,647	81,436,191	(357)	50
			125,417,947	(358)	51
(8,690,053)	(1,606,848)	2,488,647		(359)	52
			1,078,775,978		53
(406)					54
(75,783)			7,805,538	(360)	55
(2,394,866)	4,123,007		49,202,006	(361)	56
			377,219,924	(362)	57
(6,444,308)				(363)	58
(15,222,866)			348,130,581	(364)	59
(22,258)			707,624,778	(365)	60
(1,771,754)		(2,488,647)	91,361,245	(366)	61
(1,725,467)			333,051,856	(367)	62
(450,614)			270,184,300	(368)	63
(1,382,082)			161,670,327	(369)	64
(379,166)			116,777,201	(370)	65
			16,966,482	(371)	66
(1,463,982)				(372)	67
(31,333,552)	4,123,007	(2,488,647)	109,740,177	(373)	68
			2,589,734,415		69
					70
(1,015,345)			8,358,105	(389)	71
(156,868)			170,080,853	(390)	72
(65,428)			127,372,796	(391)	73
(13,530)		(42,533)	15,796,186	(392)	74
			4,078,571	(393)	75
(32,043)			37,125,577	(394)	76
			8,836,869	(395)	77
(385,918)		42,533	1,659,349	(396)	78
			55,211,660	(397)	79
(1,669,132)			2,168,834	(398)	80
			430,688,800		81
(1,669,132)				(399)	82
(53,658,879)	2,516,159		430,688,800		83
			12,524,432,326		84
				(102)	85
					86
(53,658,879)	2,516,159			(103)	87
			12,524,432,326	(a)	88

(a) See Note on Page 207.1

Dec. 31, 1993

The Detroit Edison Company

An Original

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See Page 218.1

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 82,196,805		
(2)	Short-Term Interest			s 3.21%
(3)	Long-Term Debt	D 4,195,203,504	54.79%	d 8.61%
(4)	Preferred Stock	P 348,243,827	4.54%	p 8.52%
(5)	Common Equity	C 3,113,886,608	40.67%	c 13.00%
(6)	Total Capitalization	7,657,333,939	100.00%	
(7)	Average Construction Work in Progress Balance	W 145,306,024		

$$2. \text{ Gross Rate for Borrowed Funds } = \frac{s}{W} + \frac{d}{D + P + C} \left(1 - \frac{s}{W} \right) = 3.86\%$$

$$3. \text{ Rate for Other Funds } = \left[1 - \frac{s}{W} \right] \left[\frac{p}{D + P + C} + \frac{c}{D + P + C} \right] = 2.46\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 3.97%
- b. Rate for Other Funds - 5.68%

The Detroit Edison Company

An Original

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to others (e)
1.	Balance Beginning of Year	3,736,362,275	3,736,362,275		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	424,300,127	424,300,127		
4.	(413) Exp. of Elec. Plt. Leas. to Others				
5.	Transportation Expenses-Clearing				
6.	Other Clearing Accounts				
7.	Other Accounts (Specify): (404) Amortization				
8.	of Limited-Term Electric Plant	3,148,670	3,148,670		
9.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	427,448,797	427,448,797		
10.	Net Charges for Plant Retired:				
11.	Book Cost of Plant Retired	(53,635,695)	(53,635,695)		
12.	Cost of Removal	(28,203,766)	(28,203,766)		
13.	Salvage (Credit)	3,129,031	3,129,031		
14.	TOTAL Net Chrgs. for Plant Retired (Enter Total of lines 11 thru 13)	(78,710,430)	(78,710,430)		
15.	Other Debit or Credit Items (Describe): Net				
16.	earnings decum. fund & vehicle depr. capital	1,592,062	1,592,062		
17.	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	4,086,692,704	4,086,692,704		
Section B. Balances at End of Year According to Functional Classifications					
18.	Steam Production	1,773,592,124	1,773,592,124		
19.	Nuclear Production	720,125,490	720,125,490		
20.	Hydraulic Production - Conventional				
21.	Hydraulic Production - Pumped Storage	63,105,388	63,105,388		
22.	Other Production	45,403,613	45,403,613		
23.	Transmission	459,465,369	459,465,369		
24.	Distribution	924,344,633	924,344,633		
25.	General	100,656,087	100,656,087		
26.	TOTAL (Enter Total of lines 18 thru 25)	4,086,692,704	4,086,692,704		

The Detroit Edison Company

An Original

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric - Other	1,136,089,077	99,865,070	32,080,823
3	Electric - SFAS 109 (1)	-		
4	Other (Define) Steam Heating	3,343,898	364,000	136,000
5	TOTAL (Lines 2 thru 4)	1,139,432,975	100,229,070	32,216,823
6	Other (Specify) Disallowed Plant Costs (2)	(71,702,850)		
7	Electric - Fermi 2 Phase-In Plan (3)	33,482,000		2,042,000
8				
9	TOTAL Account 282 (Lines 5 thru 8)	1,101,212,125	100,229,070	34,258,823
10	Classification of TOTAL			
11	Federal Income Tax	1,101,212,125	100,229,070	34,258,823
12	State Income Tax			
13	Local Income Tax			

NOTES

- 14 (1) Authorized by Michigan Public Service Commission, February 8, 1993 - Case No. U-10083.
15
16 (2) Authorized by Michigan Public Service Commission, October 24, 1989 - Case No. U-9347.
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18 (3) Authorized by Michigan Public Service Commission, December 27, 1988 - Case No. U-8789.
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The Detroit Edison Company

An Original

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

2. For Other (Specify), include deferrals relating to other income and deductions.
 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)	
							1
		283	112,917,134			1,316,790,458	2
		182.3	634,000,000			634,000,000	3
						3,571,898	4
17,893,000			746,917,134			1,954,362,356	5
						(53,809,850)	6
						31,440,000	7
							8
17,893,000			746,917,134			1,931,992,506	9
=====	=====	=====	=====	=====	=====	=====	
17,893,000			746,917,134			1,931,992,506	10
							11
							12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric Federal			
3	(1) Greenwood Unit Nos. 2 and 3	615,900		615,900
4	(2) Property Taxes	85,294,624	52,790,882	61,465,802
5	(3) Fermi 2 Training Costs	8,261,327		315,000
6	(4) Fermi 2 Capitalized Labor and Expenses	24,014,179		1,475,696
7	(5) Borrowed Funds Component of AFUDC and Indirect Construction Costs	65,900,512		2,282,426
8	(6) Coal Contract Buyouts	2,304,904		1,411,385
9	(7) Precommercial Generation-Belle River Unit Nos. 1 and 2	880,618		27,332
10	(8) Precommercial Generation-Fermi 2	3,725,624		215,908
11	(9) Capitalized Software	3,221,480	8,800,000	154,000
12	(9) FERC Jurisdictional Full Normalization Adjustment	116,834	919,270	192,000
13	(10) FERC Jurisdictional Capitalized Interest on Non-pollution Control Construction Work in Progress	1,805,950		66,298
14	(11) PSCR Property Tax Refund	30,434		
15	(12) NRCS Expenses	-	74,800	
16	(13) Retirement Plan Payments	-		
17	(14) SFAS 109 Accrual	-		
18				
19				
20				
21				
22	TOTAL Electric (lines 3 thru 19)	196,172,386	62,584,952	68,221,747
23	Steam Heating Federal			
24	(2) Property Taxes	(1,804)	131,248	196,386
25				
26	Other			
27				
28	TOTAL Steam Heating (line 24)	(1,804)	131,248	196,386
29	Other (Specify)			
30				
31				
32				
33	TOTAL Account 283 (Total lines 22 and 28)			
34		196,170,582	62,716,200	68,418,133
35				
36	Classification of TOTAL			
37	Federal Income Tax	196,170,582	62,716,200	68,418,133
38	State Income Tax			
39	Local Income Tax			
NOTES				
See Notes on Page 277.1				

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						-	1
						-	2
						76,619,704	3
				282	7,946,327	-	4
				282	22,538,483	-	5
						-	6
				282	63,618,086	-	7
						893,519	8
				282	853,286	-	9
				282	3,509,716	-	10
				282	11,867,480	-	11
				282	844,104	-	12
						-	13
				282	1,739,652	-	14
						30,434	15
		190	155,096	190	74,800	155,096	16
		190	4,976,511			4,976,511	17
		182.3	549,724,000			549,724,000	18
							19
							20
			554,855,607		112,991,934	632,399,264	21
						(66,942)	22
							23
						(66,942)	24
							25
							26
							27
							28
							29
							30
							31
							32
			554,855,607		112,991,934	632,332,322	33
							34
			554,855,607		112,991,934	632,332,322	35
							36
							37
							38
							39
NOTES (Continued)							

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Continued)

Line No.	
1	(1) Applicable to decision not to construct Greenwood Unit Nos. 2 and 3.
2	Authorized by the Michigan Public Service Commission, March 31, 1983 -
3	Case No. U-6474.
4	
5	(2) Applicable to change in method of accounting for property tax expense.
6	Authorized by the Michigan Public Service Commission, October 24, 1989 -
7	Case No. U-9347.
8	
9	(3) Applicable to Fermi 2 training costs. Authorized by Michigan Public Service
10	Commission, October 24, 1989 - Case No. U-9347.
11	
12	(4) Applicable to Fermi 2 capitalized labor and expenses. Authorized by Michigan
13	Public Service Commission, February 23, 1989 - Case No. U-9094.
14	
15	(5) Applicable to the borrowed funds component of the allowance for funds used
16	during construction and indirect construction costs, effective August 1,
17	1981. Authorized by Michigan Public Service Commission, March 14, 1980 -
18	Case No. U-5281 and July 21, 1981 - Case No. U-6488.
19	
20	(6) Applicable to coal contract buyouts. Authorized by Michigan Public
21	Service Commission, August 29, 1991 - Case No. U-9866.
22	
23	(7) Applicable to precommercial generation costs for Belle River Unit Nos. 1
24	and 2. Authorized by Michigan Public Service Commission, December 2, 1986 -
25	Case No. U-8450.
26	
27	(8) Applicable to precommercial generation costs for Fermi 2. Authorized
28	by Michigan Public Service Commission, August 12, 1986 - Case No. U-7065.
29	
30	(9) Applicable to capitalized in-house software costs and deferred federal income
31	taxes stipulated per FERC Order No. 144. Authorized by Michigan Public
32	Service Commission, February 8, 1993 - Case No. U-10083.
33	
34	(10) Applicable to interest capitalized on Federal Energy Regulatory Commission
35	jurisdictional construction work in progress in accordance with Settlement
36	Docket ER 77-264.
37	
38	(11) Applicable to an over refund of an over-recovery of Power Supply Cost
39	Recovery revenues. Authorized by Michigan Public Service Commission,
40	March 5, 1985 - Case No. U-7911.
41	
42	(12) Applicable to an over recovery of conservation program costs.
43	Authorized by the Michigan Public Service Commission, February 8, 1993 -
44	Case No. U-10083.
45	
46	(13) Applicable to retirement plan payments in excess of book accruals.
47	Authorized by the Michigan Public Service Commission, February 8, 1993 -
48	Case No. U-10083.
49	
50	(14) Applicable to SFAS 109 accrual.
51	Authorized by the Michigan Public Service Commission, February 8, 1993 -
52	Case No. U-10083.
53	
54	